

To: Salera, Jerry@DOC[Jerry.Salera@conservation.ca.gov]
Cc: Albright, David[Albright.David@epa.gov]; Dermer, Michele[Dermer.Michele@epa.gov]; R9-Deep[R9Deep@epa.gov]
From: Robin, George
Sent: Fri 3/8/2013 10:31:06 PM
Subject: RE: (Preliminary)(Tech Review) Cat Canyon Aquifer Exemption Application - Sisquoc Zone

Hi Jerry,

This is the first set of notes. I might come up with more, but will let you know immediately when this review is finished.

- Public Notice uses the descriptive “minor” to describe the AE (aquifer exemption). Either this term “minor” should be defined or it should simply be left out of the Notice to avoid the public’s misunderstanding of what aspect “minor” refers. This term is solely for the use of our agencies to describe the process of approval/review that we will undertake. Whereas, for the public’s reference, the aquifer in question is simply being petitioned as qualifying for an exemption from protection.
- A major component of the EPA’s review process could be dealt with readily if the comments and response exchange between the Ca’s DOGGR and the appropriate Regional Board were shared with EPA in advance of the Public Notice, but either while in development or at conclusion. Our experience is that these exchanges are more technically in depth than those from the Public’s scrutiny. We have seen this exchange reflected by influencing the Operator’s editing their original application package. Further please keep in mind that any comment/question from an agency or from the Public will become the EPA’s. The current example is that of the Regional Board’s request for defining the vertical distance of the water supply wells and the proposed injection zone to be exempted...
- The large printed maps were helpful, however the software (as opposed by the hand-drawn maps) did not allow the Section lines and numbers to be visible and prominent sufficiently. Please have the operator re-draw. You had the same problem and your approach to Map 2 helped us out during our phone conversation.
- Please consider phone discussions at various stages of the AE process with us at Region 9. We went through a lot of information very quickly because of our exchanges in real time – actually, probably faster than my typing this whole message of notes you and I determined! If it is helpful the goal is for Region 9 (when we are the authorizing signee) to be as ready as possible to respond following the formal receipt of the AE application/petition. Additionally, importantly, the 45 days is not enough time for a technical review that has only begun in earnest at the time of formal submission and requires additional information/action from the operator. The regulations at 144.7 seem to only allow for “acceptance” or

“disapproval” and either becomes the final decision, not interim.

- The operator’s application’s cross-sectional diagrams must correspond with the actual wells on the map. Please have the operator go through these to verify and make any changes needed. Additionally, those cross-sections should be sufficiently able to address the Regional Board’s comments.
- The maps do not all agree in displaying the Fresh Water wells (unnamed), Fresh Water well 5-25 and Fresh Water Well 6-25. All the maps should agree on the locations.
- The AE did not include portions of the field/reservoir where wells 172 and 18-25 in Section 25 (?) and well 96 in Section 36 (?) show being Active Producer. Please have the operator clarify or edit the AE boundaries (to avoid an additional application for a previously overlooked, productive portion).
- Please clarify that the exchange and response to the Regional Board’s comments were concluded and made available during the period soliciting Public Comments.
- Please consider that as a result of the operator’s additional, informational response to any review comments, those changes to the application may be determined as significant, enough to trigger an additional Public Comment period. I know of no applicable guidance as of yet, however, my intuition is that this will not be a difficult decision and will become readily apparent to everyone.

That is what I have so far. I want to get these to you before the end of our day. We went through these items initially because they were the ones that are key in documenting and justifying the case for using Class II EOR in this unexempted area.

Thanks,

George

George Robin (robin.george@epa.gov)

Engineer, Underground Injection Control

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San Francisco, CA 94105

From: Robin, George
Sent: Friday, March 08, 2013 8:56 AM
To: Salera, Jerry@DOC
Cc: Kustic, Tim@DOC; Abel, Pat@DOC; Albright, David; Dermer, Michele
Subject: RE:(Tech Review) Cat Canyon Aquifer Exemption Application - Sisquoc Zone

Hi Jerry,

Per our conversation yesterday, the (technical) review of the AE (aq. exemption) application remains ongoing for the sake of expediency and facilitating the resubmission of the AE with contents that are readily acceptable.

We are intent on developing a smooth AE process and participation as it concerns the agencies, the operators and the public.

I will forward my notes and will continue submitting including when the review is finished.

George

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From: Dermer, Michele
Sent: Thursday, March 07, 2013 3:41 PM
To: Salera, Jerry@DOC
Cc: Robin, George; Kustic, Tim@DOC; Abel, Pat@DOC; Albright, David
Subject: RE: Cat Canyon Aquifer Exemption Application - Sisquoc Zone

Thanks for the information Jerry.

From: Salera, Jerry@DOC [Jerry.Salera@conservation.ca.gov]
Sent: Thursday, March 07, 2013 11:14 PM
To: Dermer, Michele
Cc: Robin, George; Kustic, Tim@DOC; Abel, Pat@DOC
Subject: Cat Canyon Aquifer Exemption Application - Sisquoc Zone

Hi Michele,

Please be informed that we would like to withdraw the recently submitted AE application for the Sisquoc aquifer in the Cat Canyon field. We intend to resubmit this after providing additional documentation to the application package. A formal letter will be sent to you to confirm this withdrawal. Thank you.

Jerry Salera

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